



TAMPA ELECTRIC

September 17, 2012

Mr. John Slemkewicz, Supervisor
Bureau of Rate Filings and Surveillance
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Dear Mr. Slemkewicz:

Enclosed are copies of Tampa Electric Company's monthly rate of return computations for **July 2012**.

These computations have been made using the ratemaking practices and principles outlined in Commission Order No. PSC-93-0165-FOF-EI dated February 2, 1993, Order No. PSC-09-0283-FOF-EI dated April 30, 2009, and Order No. PSC-09-0571-FOF-EI dated August 21, 2009.

This report was calculated using updated jurisdictional separation factors based on forecasted levels of wholesale commitments, system rate base and operating expense items.

Please let me know if you have any questions.

Respectfully,

Jeffrey S. Chronister
Controller

Enclosures

cc: Office of Public Counsel-J.R. Kelly

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FLORIDA PUBLIC SERVICE
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DIVISION OF
ACCOUNTING & FINANCE

TAMPA ELECTRIC COMPANY
P. O. BOX 111 TAMPA, FL 33601-0111

(813) 228-4111

AN EQUAL OPPORTUNITY COMPANY
TAMPAELECTRIC.COM

CUSTOMER SERVICE:
HILLSBOROUGH COUNTY (813) 223-0800
POLK COUNTY (863) 299-0800
ALL OTHER COUNTIES 1 (888) 223-0800

TAMPA ELECTRIC COMPANY
EARNINGS SURVEILLANCE REPORT SUMMARY
 July 2012

SCHEDULE 1

| | (1) Actual Per Books | (2) FPSC Adjustments | (3) FPSC Adjusted | (4) Pro Forma Adjustments | (5) Pro Forma Adjusted |
|---|----------------------------|----------------------------|-------------------------|---------------------------------|------------------------------|
| I. Average Rate of Return (Jurisdictional) | | | | | |
| Net Operating Income | \$ 309,299,446 (a) | (36,802,301) (b) | 272,497,146 | 0 | \$ 272,497,146 |
| Average Rate Base | 4,321,377,997 | (504,333,702) | 3,817,044,295 | 0 | 3,817,044,295 |
| Average Rate of Return | 7.16% | | 7.14% | | 7.14% |
| II. Year End Rate of Return (Jurisdictional) | | | | | |
| Net Operating Income | \$ 309,299,446 (a) | (37,427,615) (b) | 271,871,832 | 0 | \$ 271,871,832 |
| Year End Rate Base | 4,369,252,695 | (512,715,032) | 3,856,537,663 | 0 | 3,856,537,663 |
| Year End Rate of Return | 7.08% | | 7.05% | | 7.05% |

(a) Includes AFUDC debt of \$852,553 and AFUDC equity of \$1,276,917

(b) Includes reversal of AFUDC earnings.

**III. Required Rate of Return
Average Capital Structure
(FPSC Adjusted Basis)**

| | |
|----------|--------|
| Low | 7.11 % |
| Midpoint | 7.54 % |
| High | 7.96 % |

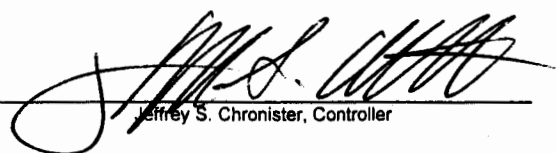
IV. Financial Integrity Indicators

| | | | | |
|----------------------------------|----------|--------------------------|----------|--------|
| A. TIE With AFUDC | 3.61 | (System per books basis) | | |
| B. TIE Without AFUDC | 3.59 | (System per books basis) | | |
| C. AFUDC To Net Income | 0.93 % | (System per books basis) | | |
| D. Internally Generated Funds | 118.21 % | (System per books basis) | | |
| E. LTD To Total Investor Funds | 47.69 % | (FPSC adjusted basis) | | |
| F. STD To Total Investor Funds | 0.17 % | (FPSC adjusted basis) | | |
| G. Return On Common Equity (Avg) | 10.32 % | (FPSC adjusted basis) | Year End | 10.45% |

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, and Order No. PSC-09-0571-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.


 Jeffrey S. Chronister, Controller

9/14/12
 Date

TAMPA ELECTRIC COMPANY
AVERAGE RATE OF RETURN
RATE BASE
July 2012

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|--|-------------------------|---|----------------------------|---------------------------------|-------------------------------------|-----------------------|-------------------------|------------------------|-------------------------|
| | Plant In Service | Accumulated Depreciation & Amortization | Net Plant In Service | Property Held For Future Use | Construction Work In Progress | Nuclear Fuel (Net) | Net Utility Plant | Working Capital | Total Rate Base |
| System Per Books | \$ 6,526,409,293 | \$ (2,312,910,244) | \$ 4,213,499,049 | \$ 35,011,368 | \$ 178,844,861 | \$ 0 | \$ 4,427,355,278 | \$ 2,250,746 | \$ 4,429,606,024 |
| Jurisdictional Per Books | 6,385,754,943 | (2,272,146,861) | 4,113,608,082 | 29,698,916 | 175,761,275 | 0 | 4,319,068,273 | 2,309,724 | 4,321,377,997 |
| FPSC Adjustments | | | | | | | | | |
| Fuel and ECCR | | | | | | | | (6,589,968) | (6,589,968) |
| Other ECRC | (472,150,654) | 79,218,148 | (392,932,506) | | | | (392,932,506) | (48,813,289) | (48,813,289) |
| Fuel Inventory | | | | | | | | (6,581,263) | (399,513,769) |
| CWIP | | | | | (175,761,275) | | (175,761,275) | (1,835,440) | (1,835,440) |
| CWIP in Rate Base | | | | | 135,092,992 | | 135,092,992 | | 135,092,992 |
| Job Order Receivables | | | | | | | | (3,028,910) | (3,028,910) |
| Acquisition Book Values | (1,599,875) | | (1,599,875) | | | | (1,599,875) | | (1,599,875) |
| Acquisition Accumulated Amortizations | | 1,295,919 | 1,295,919 | | | | 1,295,919 | | 1,295,919 |
| Acquisition Adjustments - Net | (3,580,087) | | (3,580,087) | | | | (3,580,087) | | (3,580,087) |
| Total FPSC Adjustments | (477,330,616) | 80,514,067 | (396,816,549) | 0 | (40,668,283) | 0 | (437,484,832) | (66,848,870) | (504,333,702) |
| FPSC Adjusted | 5,908,424,327 | (2,191,632,794) | 3,716,791,533 | 29,698,916 | 135,092,992 | 0 | 3,881,583,441 | (64,539,146) | 3,817,044,295 |
| Pro Forma Revenue Increase and Annualization Adjustments: | | | | | | | | | |
| Total Pro Forma Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pro Forma Adjusted | \$ 5,908,424,327 | \$ (2,191,632,794) | \$ 3,716,791,533 | \$ 29,698,916 | \$ 135,092,992 | \$ 0 | \$ 3,881,583,441 | \$ (64,539,146) | \$ 3,817,044,295 |

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, and Order No. PSC-09-0571-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the company's current financial status and that they should not be used for that purpose.

TAMPA ELECTRIC COMPANY
AVERAGE RATE OF RETURN
INCOME STATEMENT
July 2012

SCHEDULE 2
PAGE 2 OF 3

| | (1) Operating Revenues | (2) O & M Fuel & Net Interchange | (3) O & M Other | (4) Depreciation & Amortization | (5) Taxes Other Than Income | (6) Income Taxes Current | (7) Deferred Income Taxes (Net) | (8) Investment Tax Credit (Net) | (9) (Gain)/Loss On Disposition | (10) Total Operating Expenses | (11) Net Operating Income |
|---|------------------------------|---|-----------------------|---------------------------------------|-----------------------------------|--------------------------------|--|--|--------------------------------------|--|------------------------------------|
| System Per Books | \$ 1,987,499,618 | \$ 822,459,180 | \$ 354,765,418 | \$ 230,084,337 | \$ 149,401,658 | \$ (11,871,711) | \$ 129,397,976 | \$ (356,772) | \$ (392,261) | \$ 1,673,687,807 | \$ 313,811,811 |
| Jurisdictional Per Books | 1,968,801,586 | 821,568,857 | 350,793,326 | 226,301,089 | 148,241,646 | (9,668,062) | 125,123,558 | (344,987) | (383,817) | 1,661,631,610 | 307,169,976 (a) |
| FPSC Adjustments | | | | | | | | | | | |
| Recoverable Fuel | (818,365,075) | (817,159,373) | (504,773) | | (584,881) | (24,834) | | | | (818,273,861) | (91,214) |
| GPIF Revenues/Penalties | (1,962,845) | | | | (1,412) | (756,623) | | | | (758,035) | (1,204,810) |
| Recoverable ECCR | (42,546,352) | | (42,512,493) | | (33,859) | (339) | | | | (42,546,691) | 339 |
| Recoverable ECCR - ROI | (294,867) | | | | (212) | (113,663) | | | | (113,875) | (180,982) |
| Recoverable ECRC | (31,224,294) | (568) | (15,893,315) | (15,307,325) | (23,087) | 2,785 | | | | (31,221,510) | (2,784) |
| Recoverable ECRC - ROI | (47,696,596) | | | | (34,342) | (18,385,714) | | | | (18,420,056) | (29,276,540) |
| Industry Association Dues | | | (73,793) | | | 28,468 | | | | (45,327) | 45,327 |
| Solans and Waterfall | | | (5,781) | | | 2,230 | | | | (3,551) | 3,551 |
| Stockholder Relations | | | (179,665) | | | 69,306 | | | | (110,359) | 110,359 |
| Civic Club Meals | | | 0 | | | 0 | | | | 0 | 0 |
| Franchise Fee Revenue and Expense | (42,197,967) | | | | (42,180,839) | (8,807) | | | | (42,187,446) | (10,521) |
| Gross Receipts Tax | (46,747,016) | | | | (46,687,389) | (23,001) | | | | (46,710,390) | (36,826) |
| Income Tax True-up | | | | | | 4,830,416 | | | | 4,830,416 | (4,830,416) |
| Parent Debt Adjustment | | | | | | (212,733) | | | | (212,733) | 212,733 |
| Opt Prov Revenue and Third Party Purchase | 0 | 0 | | | | 0 | | | | 0 | 0 |
| Job Order Revenues | 71,442 | | | | | 27,559 | | | | 27,559 | 43,883 |
| Economic Development | | | (10,759) | | | 4,150 | | | | (6,609) | 6,609 |
| Interest on Tax Issues | | | 0 | | | 0 | | | | 0 | 0 |
| Acquisition Amortizations | | | | (240,329) | (82,421) | 124,501 | | | | (198,249) | 198,249 |
| Incentive Compensation Plan | | | (553,556) | | | 213,534 | | | | (340,022) | 340,022 |
| Rate Case Expense | | | 0 | | | 0 | | | | 0 | 0 |
| Total FPSC Adjustments | (1,030,963,570) | (817,159,941) | (59,734,135) | (15,547,654) | (89,628,442) | (14,220,567) | 0 | 0 | 0 | (996,290,739) | (34,672,831) |
| FPSC Adjusted | 937,838,016 | 4,408,916 | 291,059,191 | 210,753,435 | 58,613,204 | (23,888,629) | 125,123,558 | (344,987) | (383,817) | 665,340,871 | 272,497,146 |
| Pro Forma Revenue Increase and Annualization Adjustments: | | | | | | | | | | | |
| Total Pro Forma Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pro Forma Adjusted | \$ 937,838,016 | \$ 4,408,916 | \$ 291,059,191 | \$ 210,753,435 | \$ 58,613,204 | \$ (23,888,629) | \$ 125,123,558 | \$ (344,987) | \$ (383,817) | \$ 665,340,871 | \$ 272,497,146 |

(a) The addition of earnings from AFUDC would increase the System NOI by \$2,166,829 and Jurisdictional NOI by \$2,129,470

| | | | | | | | | | | | |
|--------------------------|----------------|---------------|---------------|---------------|---------------|--------------|--------------|-------------|-------------|----------------|---------------|
| Current Month Amount: | | | | | | | | | | | |
| System Per Books | \$ 174,835,193 | \$ 68,761,027 | \$ 31,989,912 | \$ 19,540,055 | \$ 13,955,339 | \$ 2,877,352 | \$ 8,874,792 | \$ (27,837) | \$ (32,655) | \$ 145,937,985 | \$ 28,897,208 |
| Jurisdictional Per Books | 172,437,342 | 68,744,175 | 31,601,190 | 19,142,188 | 13,844,311 | 2,678,130 | 8,597,010 | (26,966) | (31,895) | 144,546,143 | 27,891,199 |

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, and Order No. PSC-09-0571-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the company's current financial status and that they should not be used for that purpose.

TAMPA ELECTRIC COMPANY
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
July 2012

| Working Capital Adjustments | System | | Retail | | Net Utility Plant Adjustments | System | | Retail | |
|-------------------------------|--------|--------------|--------|--------------|--------------------------------------|--------|---------------|--------|---------------|
| | | | | | | | | | |
| Fuel and ECCR | \$ | (6,741,926) | \$ | (6,589,968) | ECRC - Plant In Service | \$ | (482,550,371) | \$ | (472,150,654) |
| Other: | | | | | ECRC - Acc Deprec & Amortization | | 80,839,359 | | 79,218,148 |
| Other Return Provided | | (44,143,467) | | (43,148,506) | CWMP | | (178,844,861) | | (175,781,275) |
| Non-utility | | (5,178,844) | | (5,062,117) | CWMP in Rate Base | | 137,483,087 | | 135,082,992 |
| Investor Funds | | 0 | | 0 | Acquisition Book Value | | (1,635,114) | | (1,598,875) |
| Unamortized Rate Case Expense | | (616,563) | | (602,666) | Acquisition Accumulated Amortization | | 1,319,168 | | 1,295,919 |
| | \$ | (49,938,874) | \$ | (48,813,289) | Acquisition Adjustment - Net | | (3,658,943) | | (3,580,087) |
| | | | | | Total Adjustments | \$ | (447,267,675) | \$ | (437,484,832) |
| Fuel Inventory | \$ | (1,838,495) | \$ | (1,835,440) | | | | | |
| Job Order Receivables | \$ | (3,028,910) | \$ | (3,028,910) | | | | | |
| ECRC | \$ | (6,733,020) | \$ | (6,581,263) | | | | | |
| Total Adjustments | \$ | (68,281,225) | \$ | (66,848,870) | | | | | |

| Income Statement Adjustments | System | | | | | | Retail | | | | | |
|---|--------------------|------------------------------|-----------------|-----------------------------|-------------------------|----------------------|--------------------|------------------------------|-----------------|-----------------------------|-------------------------|----------------------|
| | Operating Revenue | O & M Fuel & Net Interchange | O & M Other | Depreciation & Amortization | Taxes Other Than Income | Income Taxes Current | Operating Revenue | O & M Fuel & Net Interchange | O & M Other | Depreciation & Amortization | Taxes Other Than Income | Income Taxes Current |
| FPSC Adjustments | | | | | | | | | | | | |
| Recoverable Fuel | (822,339,396) | (818,049,692) | (505,891) | | (584,881) | (1,214,056) | (818,365,075) | (817,159,373) | (504,773) | | (584,881) | (24,834) |
| GPIF Revenues/Penalties | (1,962,845) | | | | (1,412) | (756,823) | (1,962,845) | | | (1,412) | | (756,823) |
| Recoverable ECCR | (42,546,352) | | (42,512,493) | | (33,859) | (339) | (42,546,352) | | (42,512,493) | | (33,859) | (339) |
| Recoverable ECCR - ROI | (294,867) | | | | (212) | (113,663) | (294,867) | | | (212) | | (113,663) |
| Recoverable ECRC | (31,224,296) | (572) | (15,944,177) | (15,343,494) | (23,087) | 36,358 | (31,224,294) | (568) | (15,893,315) | (15,307,325) | (23,087) | 2,785 |
| Recoverable ECRC - ROI | (47,696,596) | | | | (34,342) | (18,385,714) | (47,696,596) | | | | (34,342) | (18,385,714) |
| Industry Association Dues | | | (74,652) | | | 28,797 | | | (73,793) | | | 28,468 |
| Solaris and Waterfall | | | (5,848) | | | 2,256 | | | (5,781) | | | 2,230 |
| Stockholder Relations | | | (181,756) | | | 70,112 | | | (179,665) | | | 69,306 |
| Civic Club Meals | | | 0 | | | 0 | | | 0 | | | 0 |
| Franchise Fee Revenue and Expense | (42,197,967) | | | | (42,180,839) | (6,607) | (42,197,967) | | | (42,180,839) | | (6,607) |
| Gross Receipts Tax | (46,747,016) | | | | (46,687,389) | (23,001) | (46,747,016) | | | (46,687,389) | | (23,001) |
| Income Tax True-up | | | | | | 4,953,182 | | | | | | 4,830,416 |
| Parent Debt Adjustment | | | | | | (220,000) | | | | | | (212,733) |
| Opt Prov Revenue and 3rd Party Purchase | | 0 | | | | 0 | | 0 | | | | 0 |
| Job Order Revenues | 71,442 | | | | | 27,559 | 71,442 | | | | | 27,559 |
| Economic Development | | | (10,884) | | | 4,199 | | | (10,759) | | | 4,150 |
| Interest on Tax Issues | | | 0 | | | 0 | | | 0 | | | 0 |
| Acquisition Amortizations | | | | (244,597) | (83,885) | 126,712 | | | (553,556) | (240,329) | (82,421) | 124,501 |
| Incentive Compensation Plan | | | (560,000) | | | 216,020 | | | | | | 213,534 |
| Rate Case Expense | | | 0 | | | 0 | | | 0 | | | 0 |
| Total FPSC Adjustments | \$ (1,034,937,893) | \$ (818,050,264) | \$ (59,795,701) | \$ (15,588,091) | \$ (89,629,906) | \$ (15,254,808) | \$ (1,030,963,570) | \$ (817,159,941) | \$ (59,734,135) | \$ (15,547,654) | \$ (89,628,442) | \$ (14,220,567) |
| Pro Forma Revenue Increase and Annualization Adjustments: | | | | | | | | | | | | |
| Total Pro Forma Adjustments | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, and Order No. PSC-09-0571-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the company's current financial status and that they should not be used for that purpose.

TAMPA ELECTRIC COMPANY
YEAR END RATE OF RETURN
RATE BASE
July 2012

SCHEDULE 3
PAGE 1 OF 3

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|--|---------------------|---|----------------------------|---------------------------------|-------------------------------------|-----------------------|----------------------|--------------------|--------------------|
| | Plant In Service | Accumulated Depreciation & Amortization | Net Plant In Service | Property Held For Future Use | Construction Work In Progress | Nuclear Fuel (Net) | Net Utility Plant | Working Capital | Total Rate Base |
| System Per Books | \$ 6,640,695,239 | \$ (2,381,271,550) | \$ 4,259,423,689 | \$ 34,251,550 | \$ 182,765,263 | \$ 0 | \$ 4,476,440,502 | \$ 2,250,746 | \$ 4,478,691,248 |
| Regulatory Base - Retail | 6,497,577,848 | (2,339,303,348) | 4,158,274,500 | 29,054,389 | 179,614,082 | 0 | 4,366,942,971 | 2,309,724 | 4,369,252,695 |
| FPSC Adjustments | | | | | | | | | |
| Fuel and ECCR | | | | | | | | (6,589,968) | (6,589,968) |
| Other ECRC | | | | | | | (387,938,938) | (48,813,289) | (48,813,289) |
| Fuel Inventory | (484,363,629) | 96,424,691 | (387,938,938) | | | | | (6,581,263) | (394,520,201) |
| CWIP | | | | | (179,614,082) | | (179,614,082) | (1,835,440) | (1,835,440) |
| CWIP in Rate Base | | | | | 125,426,193 | | 125,426,193 | | 125,426,193 |
| Job Order Receivables | | | | | | | | (3,028,910) | (3,028,910) |
| Acquisition Book Values | (1,599,875) | | (1,599,875) | | | | (1,599,875) | | (1,599,875) |
| Acquisition Accumulated Amortizations | | 1,324,824 | 1,324,824 | | | | 1,324,824 | | 1,324,824 |
| Acquisition Adjustments - Net | (3,464,284) | | (3,464,284) | | | | (3,464,284) | | (3,464,284) |
| Total FPSC Adjustments | (489,427,788) | 97,749,515 | (391,678,273) | 0 | (54,187,889) | 0 | (445,866,162) | (66,848,870) | (512,715,032) |
| FPSC Adjusted | 6,008,150,060 | (2,241,553,833) | 3,766,596,227 | 29,054,389 | 125,426,193 | 0 | 3,921,076,809 | (64,539,146) | 3,856,537,663 |
| Pro Forma Revenue Increase and Annualization Adjustments: | | | | | | | | | |
| Total Pro Forma Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pro Forma Adjusted | \$ 6,008,150,060 | \$ (2,241,553,833) | \$ 3,766,596,227 | \$ 29,054,389 | \$ 125,426,193 | \$ 0 | \$ 3,921,076,809 | \$ (64,539,146) | \$ 3,856,537,663 |

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, and Order No. PSC-09-0571-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the company's current financial status and that they should not be used for that purpose.

TAMPA ELECTRIC COMPANY
YEAR END RATE OF RETURN
INCOME STATEMENT
 July 2012

SCHEDULE 3
 PAGE 2 OF 3

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) |
|--|------------------------|------------------------------|-----------------------|-----------------------------|-------------------------|------------------------|-----------------------------|-----------------------------|----------------------------|--------------------------|-----------------------|
| | Operating Revenues | O & M Fuel & Net Interchange | O & M Other | Depreciation & Amortization | Taxes Other Than Income | Income Taxes Current | Deferred Income Taxes (Net) | Investment Tax Credit (Net) | (Gain)/Loss On Disposition | Total Operating Expenses | Net Operating Income |
| System Per Books | \$ 1,987,499,618 | \$ 822,459,180 | \$ 354,765,418 | \$ 230,084,337 | \$ 149,401,658 | \$ (11,671,711) | \$ 129,397,978 | \$ (356,772) | \$ (392,281) | \$ 1,673,687,807 | \$ 313,811,811 |
| Jurisdictional Per Books | 1,970,399,878 | 821,568,857 | 350,793,326 | 226,301,089 | 148,241,646 | (9,668,062) | 125,123,558 | (344,987) | (383,817) | 1,661,631,610 | 307,169,976 (a) |
| FPSC Adjustments | | | | | | | | | | | |
| Recoverable Fuel | (818,365,075) | (817,159,373) | (504,773) | | (584,881) | (24,834) | | | | (818,273,861) | (91,214) |
| GPIF Revenues/Penalties | (1,962,845) | | | | (1,412) | (756,623) | | | | (758,035) | (1,204,810) |
| Recoverable ECCR | (42,546,352) | | (42,512,493) | | (33,859) | (339) | | | | (42,546,691) | 339 |
| Recoverable ECCR - ROI | (294,867) | | | | (212) | (113,663) | | | | (113,875) | (180,992) |
| Recoverable ECRC | (31,224,294) | (568) | (15,893,315) | (15,307,325) | (23,087) | 2,785 | | | | (31,221,510) | (2,784) |
| Recoverable ECRC - ROI | (47,696,596) | | | | (34,342) | (18,385,714) | | | | (18,420,056) | (29,276,540) |
| Industry Association Dues | | | (73,793) | | | 28,466 | | | | (45,327) | 45,327 |
| Solaris and Waterfall | | | (5,781) | | | 2,230 | | | | (3,551) | 3,551 |
| Stockholder Relations | | | (179,665) | | | 69,306 | | | | (110,359) | 110,359 |
| Civic Club Meals | | | 0 | | | 0 | | | | 0 | 0 |
| Franchise Fee Revenue and Expense | (42,197,967) | | | | (42,180,839) | (6,607) | | | | (42,187,446) | (10,521) |
| Gross Receipts Tax | (46,747,016) | | | | (46,687,389) | (23,001) | | | | (46,710,390) | (36,626) |
| Income Tax True-up | | | | | | 5,455,730 | | | | 5,455,730 | (5,455,730) |
| Parent Debt Adjustment | | | | | | (212,733) | | | | (212,733) | 212,733 |
| Opt Prov Revenue and Third Party Purchase | 0 | 0 | | | | 0 | | | | 0 | 0 |
| Job Order Revenues | 71,442 | | | | | 27,559 | | | | 27,559 | 43,883 |
| Economic Development | | | (10,759) | | | 4,150 | | | | (6,609) | 6,609 |
| Interest on Tax Issues | | | 0 | | | 0 | | | | 0 | 0 |
| Acquisition Amortizations | | | | (240,329) | (82,421) | 124,501 | | | | (198,249) | 198,249 |
| Incentive Compensation Plan | | | (553,556) | | | 213,534 | | | | (340,022) | 340,022 |
| Rate Case Expense | | | 0 | | | 0 | | | | 0 | 0 |
| Total FPSC Adjustments | (1,030,963,570) | (817,159,941) | (59,734,135) | (15,547,654) | (89,628,442) | (13,595,253) | 0 | 0 | 0 | (995,665,425) | (35,298,145) |
| FPSC Adjusted | 939,436,308 | 4,408,916 | 291,059,191 | 210,753,435 | 58,613,204 | (23,263,315) | 125,123,558 | (344,987) | (383,817) | 665,966,185 | 271,871,832 |
| Pro Forma Revenue Increase and Annualization Adjustments: | | | | | | | | | | | |
| Total Pro Forma Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Pro Forma Adjusted | \$ 939,436,308 | \$ 4,408,916 | \$ 291,059,191 | \$ 210,753,435 | \$ 58,613,204 | \$ (23,263,315) | \$ 125,123,558 | \$ (344,987) | \$ (383,817) | \$ 665,966,185 | \$ 271,871,832 |

(a) The addition of earnings from AFUDC would increase the System NOI by \$2,166,829 and Jurisdictional NOI by \$2,129,470

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, and Order No. PSC-09-0571-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the company's current financial status and that they should not be used for that purpose.

TAMPA ELECTRIC COMPANY
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
July 2012

| Working Capital Adjustments | System | Retail |
|-------------------------------|-----------------|-----------------|
| Fuel and ECRC | \$ (6,741,926) | \$ (6,589,968) |
| Other: | | |
| Other Return Provided | (44,143,467) | (43,148,506) |
| Non-utility | (5,178,844) | (5,062,117) |
| Investor Funds | 0 | 0 |
| Unamortized Rate Case Expense | (616,563) | (602,666) |
| | \$ (49,938,874) | \$ (48,813,289) |
| Fuel Inventory | \$ (1,838,495) | \$ (1,835,440) |
| Job Order Receivables | \$ (3,028,910) | \$ (3,028,910) |
| ECRC | \$ (6,733,020) | \$ (6,581,263) |
| Total Adjustments | \$ (68,281,225) | \$ (68,848,870) |

| Net Utility Plant Adjustments | System | Retail |
|--------------------------------------|------------------|------------------|
| ECRC - Plant In Service | \$ (495,032,352) | \$ (484,363,629) |
| ECRC - Acc Deprec & Amortization | 98,154,595 | 98,424,691 |
| CWIP | (182,765,263) | (179,614,082) |
| CWIP in Rate Base | 127,626,692 | 125,426,193 |
| Acquisition Book Value | (1,635,114) | (1,599,875) |
| Acquisition Accumulated Amortization | 1,348,592 | 1,324,824 |
| Acquisition Adjustment - Net | (3,540,589) | (3,464,284) |
| Total Adjustments | \$ (455,843,439) | \$ (445,868,162) |

| Income Statement Adjustments | System | | | | | | Retail | | | | | |
|---|--------------------|------------------------------|-----------------|-----------------------------|-------------------------|----------------------|--------------------|------------------------------|-----------------|-----------------------------|-------------------------|----------------------|
| | Operating Revenue | O & M Fuel & Net Interchange | O & M Other | Depreciation & Amortization | Taxes Other Than Income | Income Taxes Current | Operating Revenue | O & M Fuel & Net Interchange | O & M Other | Depreciation & Amortization | Taxes Other Than Income | Income Taxes Current |
| FPSC Adjustments | | | | | | | | | | | | |
| Recoverable Fuel | (822,339,396) | (818,049,892) | (505,891) | | (584,881) | (1,214,056) | (818,365,075) | (817,159,373) | (504,773) | | (584,881) | (24,834) |
| GPIF Revenues/Penalties | (1,962,845) | | | | (1,412) | (756,623) | (1,962,845) | | | | (1,412) | (756,623) |
| Recoverable ECRC | (42,546,352) | | (42,512,493) | | (33,859) | (339) | (42,546,352) | | (42,512,493) | | (33,859) | (339) |
| Recoverable ECRC - ROI | (294,867) | | | | (212) | (113,863) | (294,867) | | | | (212) | (113,863) |
| Recoverable ECRC | (31,224,296) | (564) | (15,944,177) | (15,343,494) | (23,087) | 36,355 | (31,224,294) | (568) | (15,893,315) | (15,307,325) | (23,087) | 2,785 |
| Recoverable ECRC - ROI | (47,696,596) | | | | (34,342) | (18,385,714) | (47,696,596) | | | | (34,342) | (18,385,714) |
| Industry Association Dues | | | (74,652) | | | 28,797 | | | (73,793) | | | 28,466 |
| Solaris and Waterfall | | | (5,848) | | | 2,256 | | | (5,781) | | | 2,230 |
| Stockholder Relations | | | (181,756) | | | 70,112 | | | (179,665) | | | 69,306 |
| Civic Club Meals | | | 0 | | | 0 | | | 0 | | | 0 |
| Franchise Fee Revenue and Expense | (42,197,967) | | | | (42,180,839) | (6,607) | (42,197,967) | | | | (42,180,839) | (6,607) |
| Gross Receipts Tax | (46,747,016) | | | | (46,687,389) | (23,001) | (46,747,016) | | | | (46,687,389) | (23,001) |
| Income Tax True-up | | | | | | 5,594,409 | | | | | | 5,455,730 |
| Parent Debt Adjustment | | | | | | (220,000) | | | | | | (212,733) |
| Opt Prov Revenue and 3rd Party Purchase | 0 | 0 | | | | 0 | 0 | 0 | | | | 0 |
| Job Order Revenues | 71,442 | | | | | 27,559 | 71,442 | | | | | 27,559 |
| Economic Development | | | (10,884) | | | 4,199 | | | (10,759) | | | 4,150 |
| Interest on Tax Issues | | | 0 | | | 0 | | | 0 | | | 0 |
| Acquisition Amortizations | | | | (244,597) | (83,885) | 126,712 | | | | (240,329) | (82,421) | 124,501 |
| Incentive Compensation Plan | | | (560,000) | | | 216,020 | | | (553,556) | | | 213,534 |
| Rate Case Expense | | | 0 | | | 0 | | | 0 | | | 0 |
| Total FPSC Adjustments | \$ (1,034,937,893) | \$ (818,050,256) | \$ (59,795,701) | \$ (15,588,091) | \$ (89,629,906) | \$ (14,613,584) | \$ (1,030,963,570) | \$ (817,159,941) | \$ (59,734,135) | \$ (15,547,654) | \$ (89,628,442) | \$ (13,595,253) |
| Pro Forma Revenue Increase and Annualization Adjustments: | | | | | | | | | | | | |
| Depreciation Adjustment | | | | | | | | | | | | |
| Total Pro Forma Adjustments | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 | \$ 0 |

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, and Order No. PSC-09-0571-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the company's current financial status and that they should not be used for that purpose.

**TAMPA ELECTRIC COMPANY
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
July 2012**

SCHEDULE 4

| AVERAGE | System Per Books | Retail Per Books | Adjustments | | Adjusted Retail | Ratio (%) | Low Point | | Mid Point | | High Point | |
|-----------------------------|-------------------------|-------------------------|------------------------|-------------------------|-------------------------|---------------|------------------|----------------------|------------------|----------------------|------------------|----------------------|
| | | | Specific | Pro Rata | | | Cost Rate (%) | Weighted Cost (%) | Cost Rate (%) | Weighted Cost (%) | Cost Rate (%) | Weighted Cost (%) |
| Long Term Debt | \$ 1,728,180,771 | \$ 1,728,180,771 | \$ (5,401) | \$ (239,746,013) | \$ 1,488,429,356 | 38.99 | 6.54 | 2.55 | 6.54 | 2.55 | 6.54 | 2.55 |
| Short Term Debt | 12,692,308 | 12,692,308 | (6,569,156) | (849,431) | 5,273,721 | 0.14 | 0.66 | 0.00 | 0.66 | 0.00 | 0.66 | 0.00 |
| Customer Deposits | 120,677,722 | 120,677,722 | - | (15,100,731) | 105,576,991 | 2.77 | 6.22 | 0.17 | 6.22 | 0.17 | 6.22 | 0.17 |
| Common Equity | 1,889,226,555 | 1,889,226,555 | (5,905) | (262,087,475) | 1,627,133,175 | 42.63 | 10.25 | 4.37 | 11.26 | 4.80 | 12.25 | 5.22 |
| Deferred Income Taxes | 668,814,032 | 668,814,032 | (3,717,955) | (83,225,277) | 581,870,800 | 15.24 | - | - | - | - | - | - |
| Tax Credits - Weighted Cost | 10,014,633 | 10,014,633 | (1,399) | (1,252,983) | 8,760,251 | 0.23 | 8.46 | 0.02 | 8.99 | 0.02 | 9.51 | 0.02 |
| Total | \$ 4,429,606,021 | \$ 4,429,606,021 | \$ (10,299,816) | \$ (602,261,909) | \$ 3,817,044,295 | 100.00 | | 7.11 | | 7.54 | | 7.96 |

| YEAR END | System Per Books | Retail Per Books | Adjustments | | Adjusted Retail | Ratio (%) | Low Point | | Mid Point | | High Point | |
|-----------------------------|-------------------------|-------------------------|------------------------|-------------------------|-------------------------|---------------|------------------|----------------------|------------------|----------------------|------------------|----------------------|
| | | | Specific | Pro Rata | | | Cost Rate (%) | Weighted Cost (%) | Cost Rate (%) | Weighted Cost (%) | Cost Rate (%) | Weighted Cost (%) |
| Long Term Debt | \$ 1,798,283,347 | \$ 1,798,283,347 | \$ (6,569,277) | \$ (280,895,380) | \$ 1,510,818,690 | 39.18 | 6.35 | 2.49 | 6.35 | 2.49 | 6.35 | 2.49 |
| Short Term Debt | - | - | (0) | 0 | (0) | (0.00) | 0.66 | 0.00 | 0.66 | 0.00 | 0.66 | 0.00 |
| Customer Deposits | 122,546,105 | 122,546,105 | - | (17,581,707) | 104,964,398 | 2.72 | 6.22 | 0.17 | 6.22 | 0.17 | 6.22 | 0.17 |
| Common Equity | 1,911,774,155 | 1,911,774,155 | (172) | (299,717,733) | 1,612,056,250 | 41.80 | 10.25 | 4.28 | 11.25 | 4.70 | 12.25 | 5.12 |
| Deferred Income Taxes | 727,881,366 | 727,881,366 | (3,714,764) | (103,896,287) | 620,270,315 | 16.08 | - | - | - | - | - | - |
| Tax Credits - Weighted Cost | 9,839,716 | 9,839,716 | 0 | (1,411,705) | 8,428,011 | 0.22 | 8.36 | 0.02 | 8.88 | 0.02 | 9.39 | 0.02 |
| Total | \$ 4,570,324,688 | \$ 4,570,324,688 | \$ (10,284,213) | \$ (703,502,812) | \$ 3,856,537,663 | 100.00 | | 8.96 | | 7.38 | | 7.80 |

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, and Order No. PSC-09-0571-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the company's current financial status and that they should not be used for that purpose.

TAMPA ELECTRIC COMPANY
FINANCIAL INTEGRITY INDICATORS
July 2012

SCHEDULE 5

A. Times Interest Earned With AFUDC

| | |
|---|--------------------|
| Earnings Before Interest | 316,114,553 |
| AFUDC - Debt | 867,510 |
| Income Taxes | 118,396,056 |
| Total | 435,378,119 |
| Interest Charges (Before Deducting AFUDC - Debt) | 120,618,722 |
| Tie With AFUDC | 3.61 |

B. Times Interest Earned Without AFUDC

| | |
|---|--------------------|
| Earnings Before Interest | 316,114,553 |
| AFUDC - Other | (1,299,319) |
| Income Taxes | 118,396,056 |
| Total | 433,211,290 |
| Interest Charges (Before Deducting AFUDC - Debt) | 120,618,722 |
| Tie Without AFUDC | 3.59 |

C. Percent AFUDC to Net Income Available For Common Stockholders

| | |
|---|------------------|
| AFUDC - Debt | 867,510 |
| x (Income Tax Rate of 38.575%) | (334,642) |
| Subtotal | 532,868 |
| AFUDC - Other | 1,299,319 |
| Total | 1,832,187 |
| Net Income Available For Common Stockholders | 196,302,024 |
| Percent AFUDC to Available Net Income | 0.93% |

D. Percent Internally Generated Funds

| | |
|---|--------------------|
| Net Income | 196,302,024 |
| Common Dividends | (128,984,051) |
| AFUDC (Debt & Other) | (2,173,834) |
| Depreciation & Amortization | 228,894,919 |
| Deferred Income Taxes | 130,243,343 |
| Investment Tax Credits | (359,671) |
| Deferred Clause Revenues (Expenses) | (16,246,666) |
| Other | 8,037,816 |
| Total | 415,713,880 |
| Construction Expenditures (Excluding AFUDC Other & Debt) | 351,673,710 |
| Percent Internally Generated Funds | 118.21% |

E. Long Term Debt as Percent of Total Capital

F. Short Term Debt as Percent of Total Capital

| | |
|--|----------------------|
| <u>Reconciled Average Retail Amounts</u> | |
| Long Term Debt | 1,488,429,356 |
| Short Term Debt | 5,273,721 |
| Common Equity | 1,627,133,175 |
| Total | 3,120,838,253 |
| % Long Term Debt to Total | 47.69% |
| % Short Term Debt to Total | 0.17% |

G. FPSC Adjusted Average Jurisdictional Return On Common Equity

| | |
|---|---------------|
| FPSC Adjusted Average Earned Rate Of Return | 7.14 |
| Less: Reconciled Average Retail Weighted Cost Rates For: | |
| Long Term Debt | 2.55 |
| Short Term Debt | 0.00 |
| Customer Deposits | 0.17 |
| Tax Credits-Weighted Cost (Midpoint) | 0.02 |
| Subtotal | 2.74 |
| Total | 4.40 |
| Divided By Common Equity Ratio | 42.63 |
| Jurisdictional Return On Common Equity | 10.32% |

The calculations on this schedule were made in direct response to and according to methodology prescribed in Order No. PSC-93-0165-FOF-EI, Order No. PSC-09-0283-FOF-EI, and Order No. PSC-09-0571-FOF-EI by the Florida Public Service Commission and for that reason only. Tampa Electric Company takes the position that certain portions of these prescribed calculations may not present fairly the Company's current financial status and that they should not be used for that purpose.

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.